

The Kenya Power & Lighting Co. Ltd.

Central Office – P.O. Box 30099, Nairobi, Kenya
Telephone – 254-02-3201000
Fax No. 254-02-3201889
Stima Plaza, Kolobot Road

Our Ref: KP1/9AA-2/PT/16/13-14/jn

23<sup>rd</sup> June, 2014

M/s

Dear Sir,

## ADDENDUM NO. 1 TO THE TENDER NO.KP1/9AA-2/PT/16/13-14 FOR SUPPLY, INSTALLATION & COMMISSIONING OF SWITCHED REACTIVE POWER COMPENSATORS- NAIROBI AREA.

The following amendments are made to the specified provisions of the Tender document.

## 1. RELATIONSHIP WITH THE PRINCIPAL TENDER DOCUMENT

Save where expressly amended by the terms of this Addendum, the Principal Tender Document shall continue to be in full force and effect.

The provisions of this Addendum shall be deemed to have been incorporated in and shall be read as part of the Principal Tender Document.

## 2. Clarifications sought from interested bidders during site visits/ Pre-Bid.

|   | Question                         | Response               |
|---|----------------------------------|------------------------|
| 1 | Can there be extension on tender | The tender closing     |
|   | opening date?                    | date extended to 21st  |
|   |                                  | July, 2014.            |
| 2 | Under Section V- schedule of     | This is an error of    |
|   | requirements, current limiting   | omission. The current  |
|   | reactors is omitted in General   | limiting reactors will |

|   | Question                              | Response  |
|---|---------------------------------------|---|
|   | Motors Feeder while it is included    | be included in all the  |
|   | in the other 9 feeders. Is this       | 10 feeders  |
|   | omission by design or error?          |   |
| 3 | In some proposed sites, illegal wires | Kenya Power will  |
|   | are hanging on Kenya Power            | advise at the time of   |
|   | electric poles identified for the     | project   |
|   | capacitor bank installations.         | implementation  |
|   | How will the bidders handle the       |   |
|   | illegal wires?                        |   |
| 4 | Are the switched capacitors controls  | The control will be   |
|   | local or remote/central?              | local with capability   |
|   |                                       | for remote operations   |
|   | r e                                   | in the future. These  |
|   |                                       | shall include:  |
|   |                                       | 1. Remote   |
|   |                                       | communication via   |
|   |                                       | GPRS using a  |
|   |                                       | software supporting   |
|   |                                       | DNP3.0, TCP/IP and  |
|   |                                       | UDP/IP protocols for  |
|   |                                       | an advanced use of  |
|   |                                       | RTUs, SCADA master  |
|   |                                       | stations and IEDs as  |
|   |                                       | per IEC 60870-5-1   |
|   |                                       | and IEC 61850   |
|   |                                       | standard  |
|   |                                       | requirements.   |
|   |                                       | 2. They shall also be required to provide full functionality of the configuration software via a GSM modem. |
| 5 | Under Schedule No. 3. Factory         | There are no panels to  |

|    | Question                               | Response                |
|----|--|-------------------------|
|    | Acceptance Visits and Training         | deliver. Therefore      |
|    | For the Reactive VAR                   | training on 12kV        |
|    | Compensation Project, is the item      | Protection Panels will  |
|    | of Training (i) 12kV Protection        | not be applicable in    |
|    | Panels applicable?                     | this tender             |
| 6  | The BDS states that the time for       | A maximum of 18         |
|    | completion is 8 weeks. It is not       | weeks after signing of  |
|    | enough to complete all the works in    | the contract for        |
|    | this short time. Further to this, the  | manufacture, Factory    |
|    | project implementation time of 8       | assessments tests and   |
|    | weeks we would like to ask if this     | shipments.              |
|    | time can extend to this time frame to  | A maximum of 12         |
|    | be considered. Please kindly clarify   | weeks for the project   |
|    | this for us.                           | implementation          |
| 7  | Please kindly confirm whether the      | The training will be    |
|    | Factory training is mandatory and in   | local for 2 days for 15 |
|    | this scope of work?                    | no. staff of KPLC       |
| 8  | Please confirm whether the control     | As above                |
|    | system is local control or remote      |                         |
| 9  | It is not clear stated the terms of    | As per clause 8.17 in   |
|    | payment for the above capital          | page 70 of the tender   |
|    | project, kindly supply us the details. | document.               |
| 10 | The schedule No.3.b) Factory           | Ignore                  |
|    | acceptance test 12kV switchgear.       | ignore                  |
|    | Please clarify that if we need to      |                         |
|    | provide the switchgear or the          |                         |
|    | switchgear in this place is just       |                         |
|    | meaning the cutouts? Because we        |                         |
|    | haven't found the requirement of       |                         |
|    | provide switchgear.                    |                         |
| 11 | Schedule No.3. Training a) Training    | As above.               |
|    | of control and protection at           |                         |
|    | Manufacturer's Works;                  | Note the training is on |

|    | Question                            | Response               |
|----|-------------------------------------|------------------------|
|    | i) 12kV protection panels           | operations of the      |
|    | Please clarify whether item a and i | banks.                 |
|    | are repeat? We mean the two items   |                        |
|    | are the point the same training.    |                        |
| 12 | Schedule No. 1; Plants and          | South 'B' Feeder shall |
|    | equipment supplied from             | have 3 location for    |
|    | abroad.(Page 41)                    | capacitor banks each   |
|    |                                     | rated 300kVAr.         |
|    |                                     | Therefore:             |
|    |                                     | (1) Capacitor          |
|    |                                     | mounting frame-3 No.   |
|    |                                     | (2) Single phase       |
|    |                                     | vacuum switches-9 No   |
|    |                                     | (3)capacitor           |
|    |                                     | controllers-3 No       |
|    |                                     | (4) Current sensor     |
|    |                                     | CT-3 No.               |
|    |                                     | (5) Control power      |
|    |                                     | transformer-3 No       |
|    |                                     | (6) cutouts-9 No;      |
|    |                                     | (7) Junction box-3     |
|    |                                     | No; (8) Surge          |
|    |                                     | arrestors-9 No;        |
|    |                                     | (9) current limiting   |
|    |                                     | reactors-9 No;         |
|    |                                     | (10) Capacitor         |
|    |                                     | protective cap-9 No;   |
|    |                                     | (11) Switch protective |
|    |                                     | cap-9 No.              |
| 13 | Schedule No. 1; Plants and          | Kahawa feeder shall    |
|    | equipment supplied from             | have 2 locations for   |
|    | abroad.(Page 44)                    | capacitor banks each   |
|    |                                     | rated 300kVAR          |

| 1.4 | Question                             | Response                            |
|-----|--------------------------------------|-------------------------------------|
| 14  | Schedule No. 1; Plants and           | Sukari feeder shall                 |
|     | equipment supplied from              | have 2 locations for                |
|     | abroad.(Page 45)                     | capacitor banks each                |
|     |                                      | rated 300kVAR                       |
| 15  | Schedule No. 1; Plants and           | Buru Buru feeder                    |
|     | equipment supplied from              | shall have 2 locations              |
|     | abroad.(Page 46)                     | for capacitor banks                 |
|     |                                      | each rated 600kVAR                  |
| 16  | Schedule No. 1; Plants and           | 1 <sup>st</sup> Avenue feeder shall |
|     | equipment supplied from              | have 2 locations for                |
|     | abroad.(Page 48)                     | capacitor banks each                |
|     |                                      | rated 600kVAR                       |
| 17  | Schedule No. 3. Factory Acceptance   | The factory                         |
|     | Visits and Training For the Reactive | •                                   |
|     | VAR                                  | acceptance tests shall              |
|     | Compensation Project                 | be for:                             |
|     | - Toject                             | 1) Vacuum switches                  |
|     |                                      | 2) Capacitor banks                  |
|     |                                      | 3) Current sensor CT                |
|     |                                      | 4) Control power                    |
|     |                                      | transformers                        |
|     |                                      | 5) Capacitor controllers            |
|     |                                      | 6) Complete Auto-                   |
|     |                                      | Switched Capacitor                  |
|     |                                      | Bank Assembly                       |
|     |                                      | The visits by 4 No.                 |
|     |                                      | KPLC Engineers for a                |
|     |                                      | total period of one                 |
|     |                                      | week.                               |

Note "No." above means in numbers.

## 2. DEADLINE FOR SUBMISSION OF TENDER

The tender shall be closed on the 21st July, 2014. The time for submission and opening remains the same as indicated in the Tender document.

All the other terms and conditions remain as per the tender document.

Yours faithfully,

For: KENYA POWER & LIGHTING COMPANY LIMITED.

Eng. JOHN OMBUI

CHIEF MANAGER, SUPPLY CHAIN AND LOGISTICS